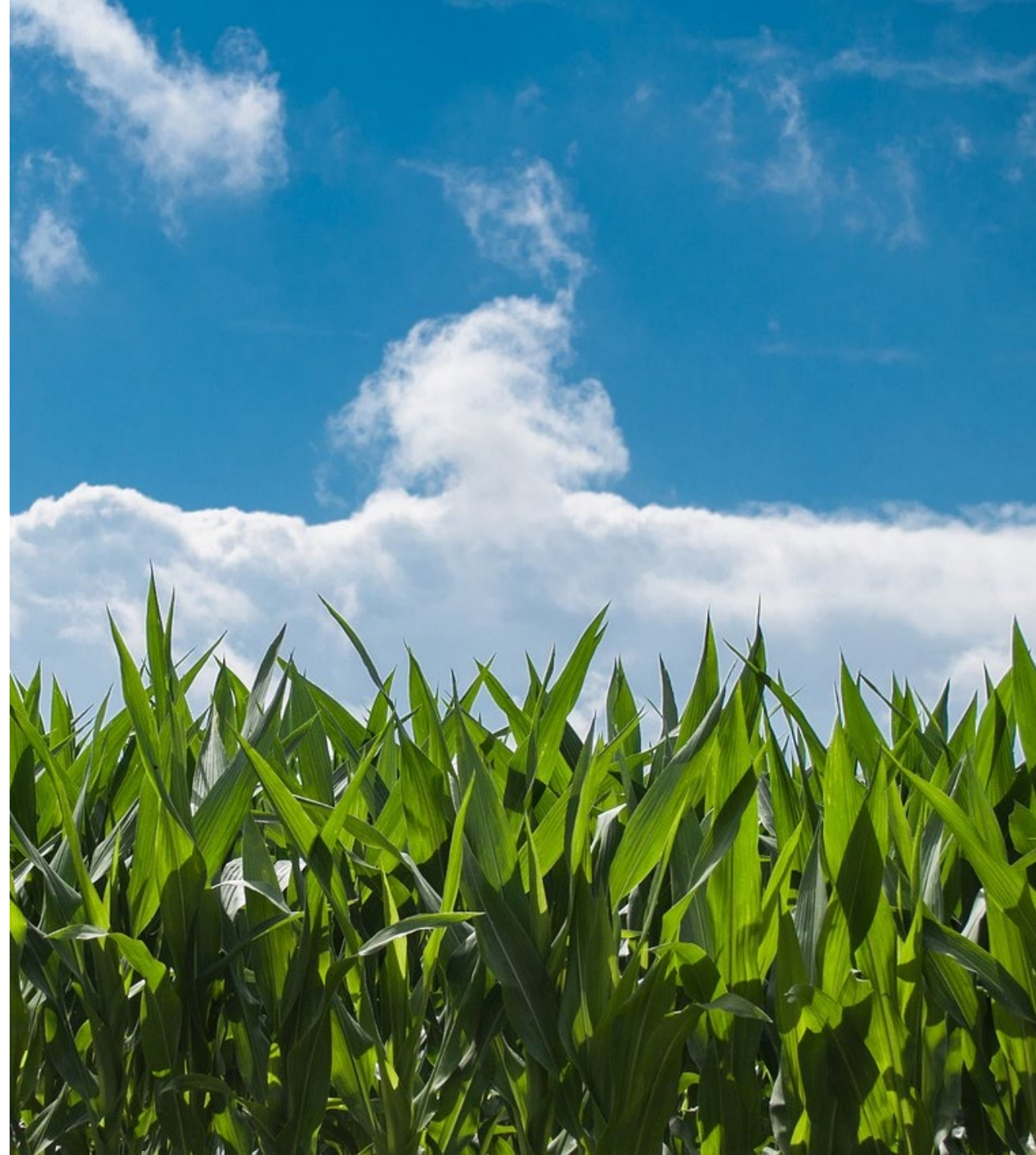




Leading green gas  
aggregator & shipper

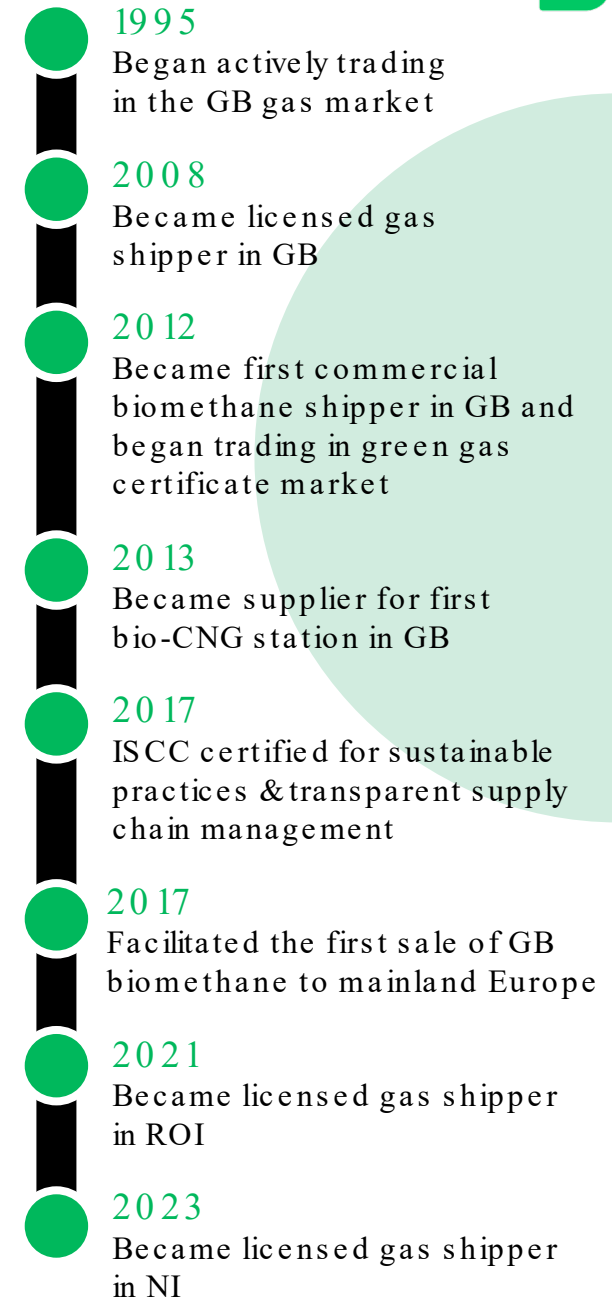
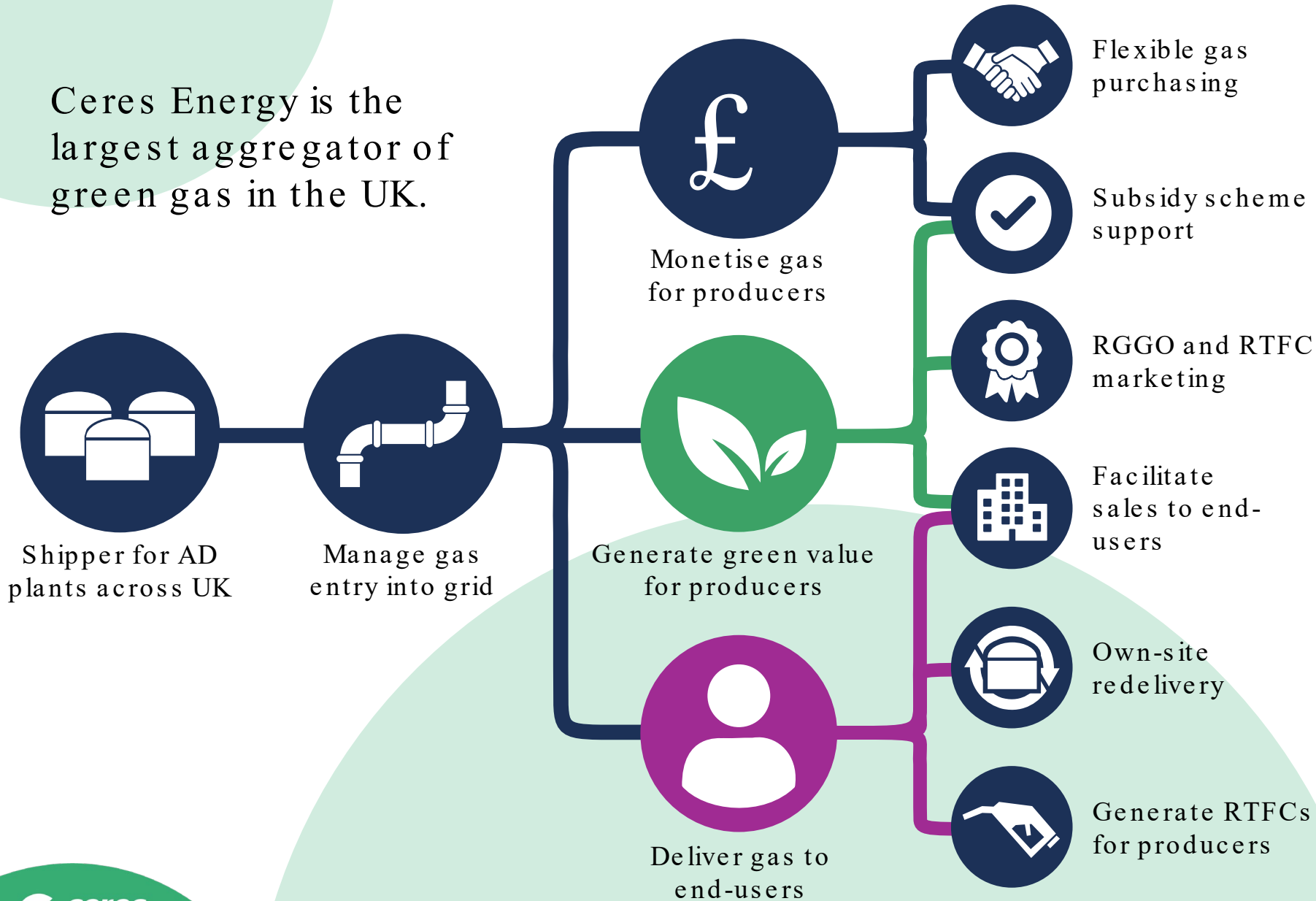
## Biogas to Biomethane: The Carbon Trail

Helen Edwards  
CEO



# What we do

Ceres Energy is the largest aggregator of green gas in the UK.



# About us



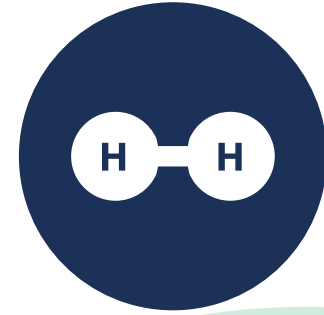
64 / 144

AD Meter  
Points in GB



2.1 / 5.9

TWh expected in 2025



1<sup>st</sup>

Contracted UK  
Hydrogen Shipper



2 / 3

GB Injection Hubs for which  
we are the dedicated shipper

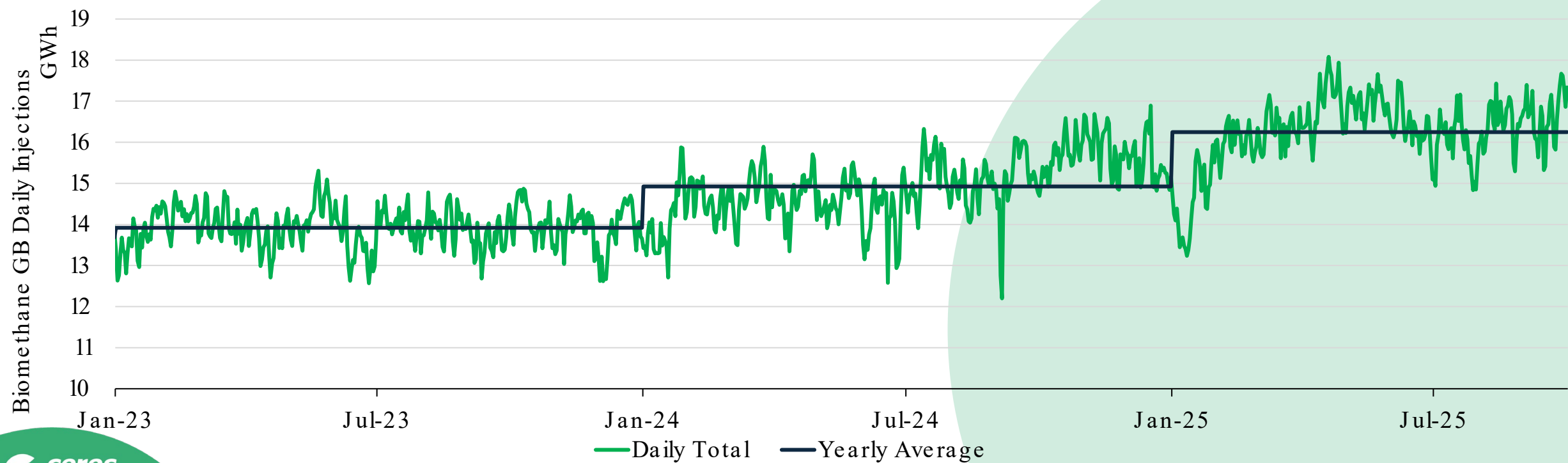


95%

Gas from AD in  
our Portfolio

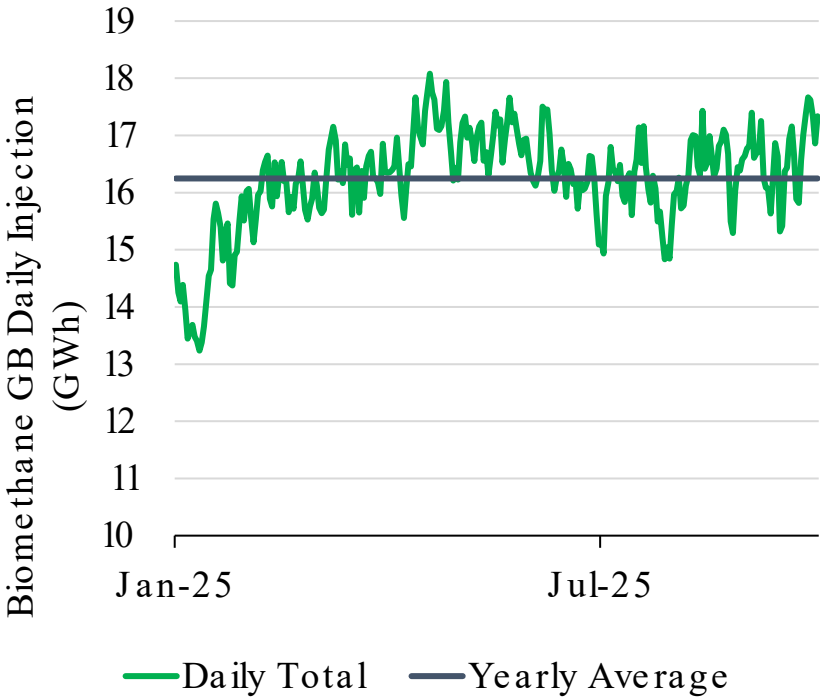
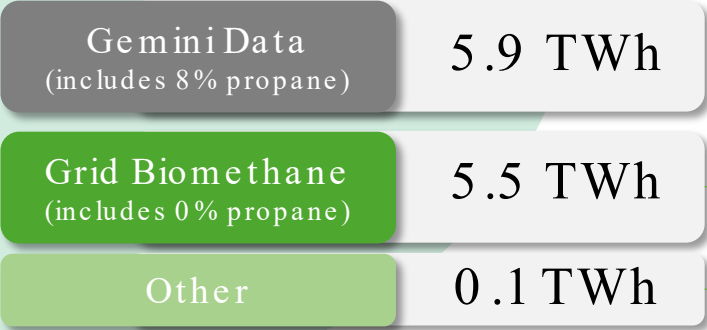
# Biomethane: Grid injection each year

	2023	2024	2025*
Gemini Data (includes 8% propane)	5.1 TWh	5.5 TWh	5.9 TWh
Grid Biomethane (includes 0% propane)	4.7 TWh	5.0 TWh	5.5 TWh
Published Figures	7.5 TWh (Dukes)	7.7 TWh (Dukes) 5.5 TWh (FES)	N/ A



# Biomethane: Site breakdown

2025\*



## 5.6 TWh of Biomethane: Site breakdown

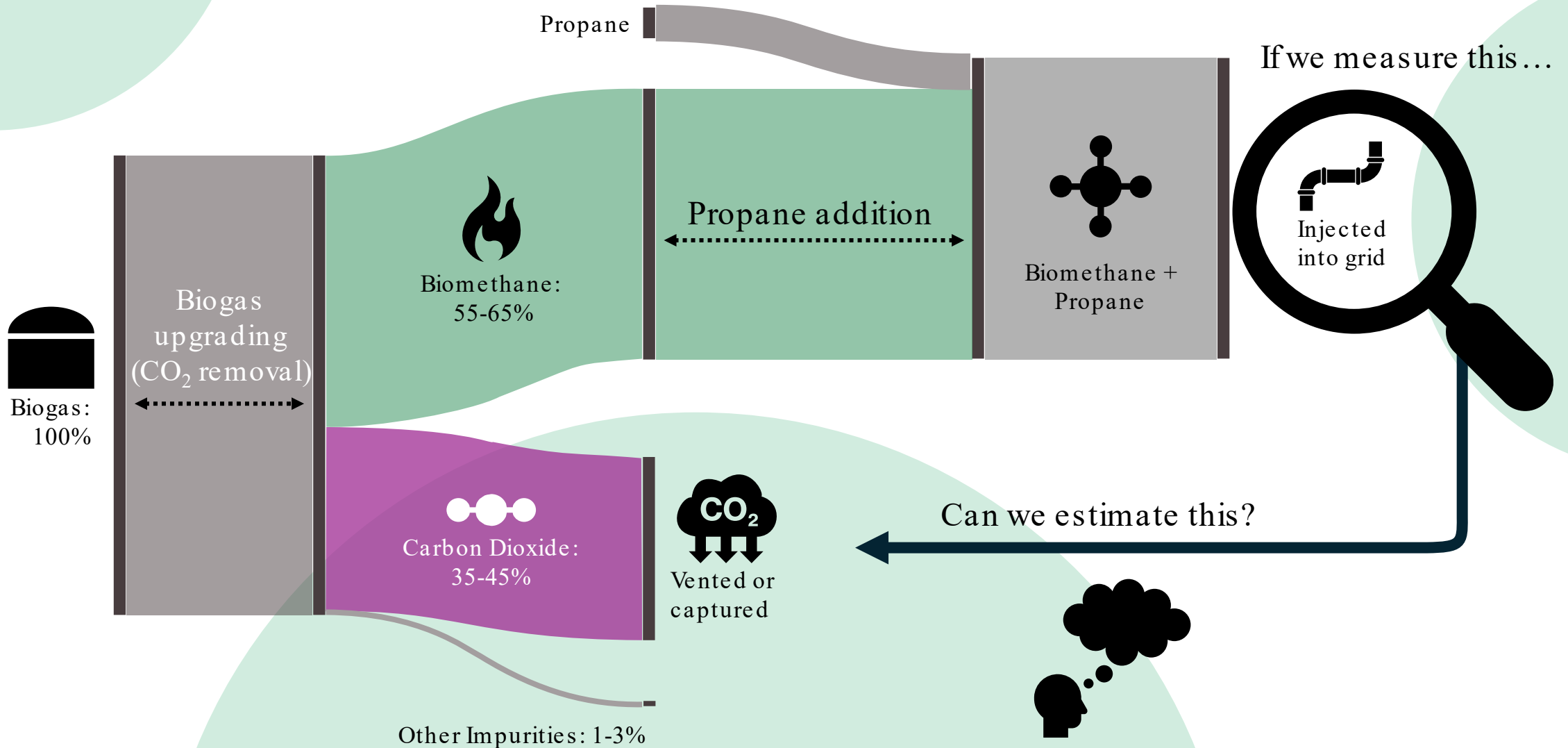
146 Sites

- 139 Onsite Grid Injection
- 5 Sites Injecting at Hubs
- 2 Other

CO<sub>2</sub> Separation & Capture

		Our knowledge		Assumptions	
		Capturing	Tech Compatible	Water-wash Limited	Undisclosed
CO <sub>2</sub> Separation & Capture	Sites	32	41	19	54
	Annual Production	1.6 TWh	1.3 TWh	1.2 TWh	1.5 TWh
	Average Plant Size	51 GWh	31 GWh	62 GWh	27 GWh

# Can we estimate CO<sub>2</sub> Based on Biomethane Injection?



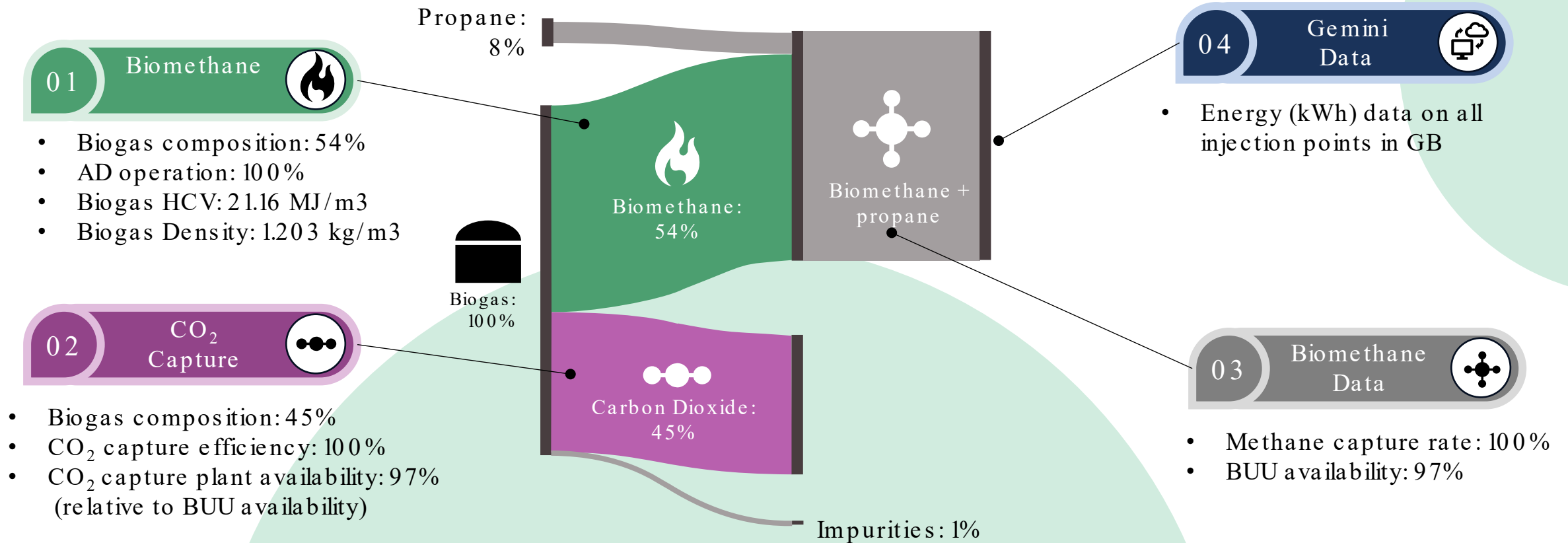


# John Baldwin's Rules of Thumb

We assessed a typical AD site and derived a CO<sub>2</sub> capture rule of thumb.

0.138 kgCO<sub>2</sub>/kWh of biomethane

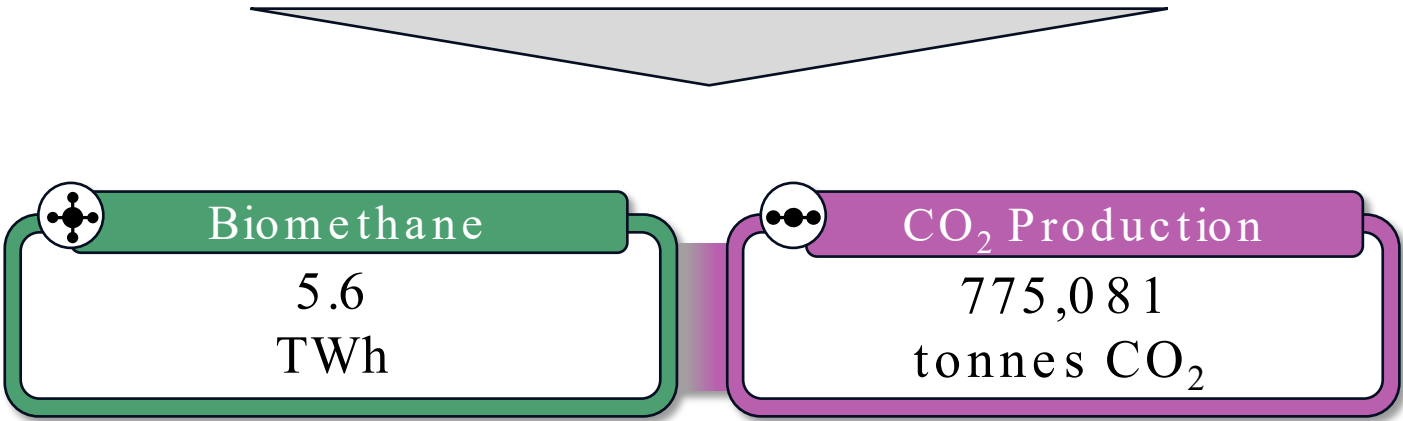
Propane exclusive biomethane inj.



# Biomethane and CO<sub>2</sub>: All sites in analysis

BioCO<sub>2</sub> capture if all sites had appropriate technology on site

Site inclusion criteria	Number of sites
All sites	146



At 2024 max capacity (7.7TWh) → ~1.06 million tonnes CO<sub>2</sub>  
 Industrial CO<sub>2</sub> use is reported around 600,000 tonnes CO<sub>2</sub>

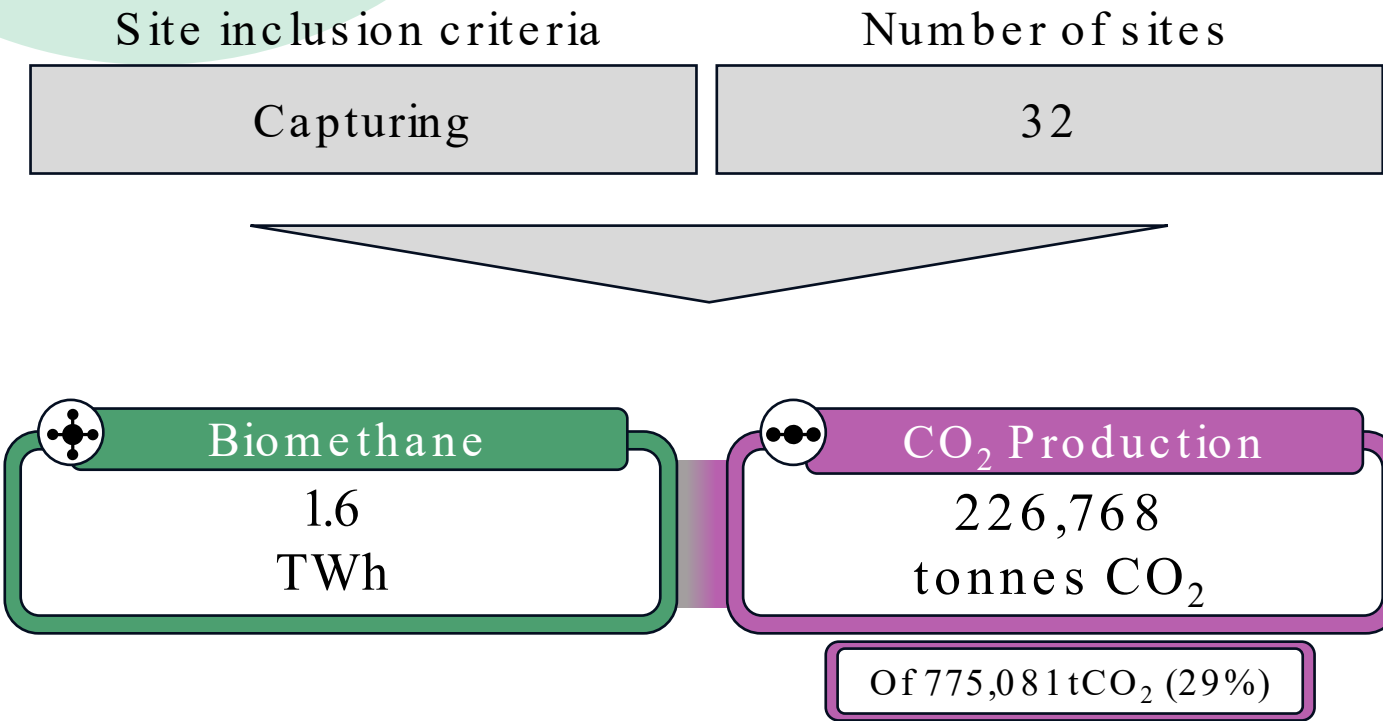


All 146 sites in analysis



# Captured CO<sub>2</sub>: Active CO<sub>2</sub> capture sites

BioCO<sub>2</sub> capture is already underway in the UK via adapted separation technology or purpose-built plant designs.



# Potential for CO<sub>2</sub>: Appropriate technology to capture CO<sub>2</sub>

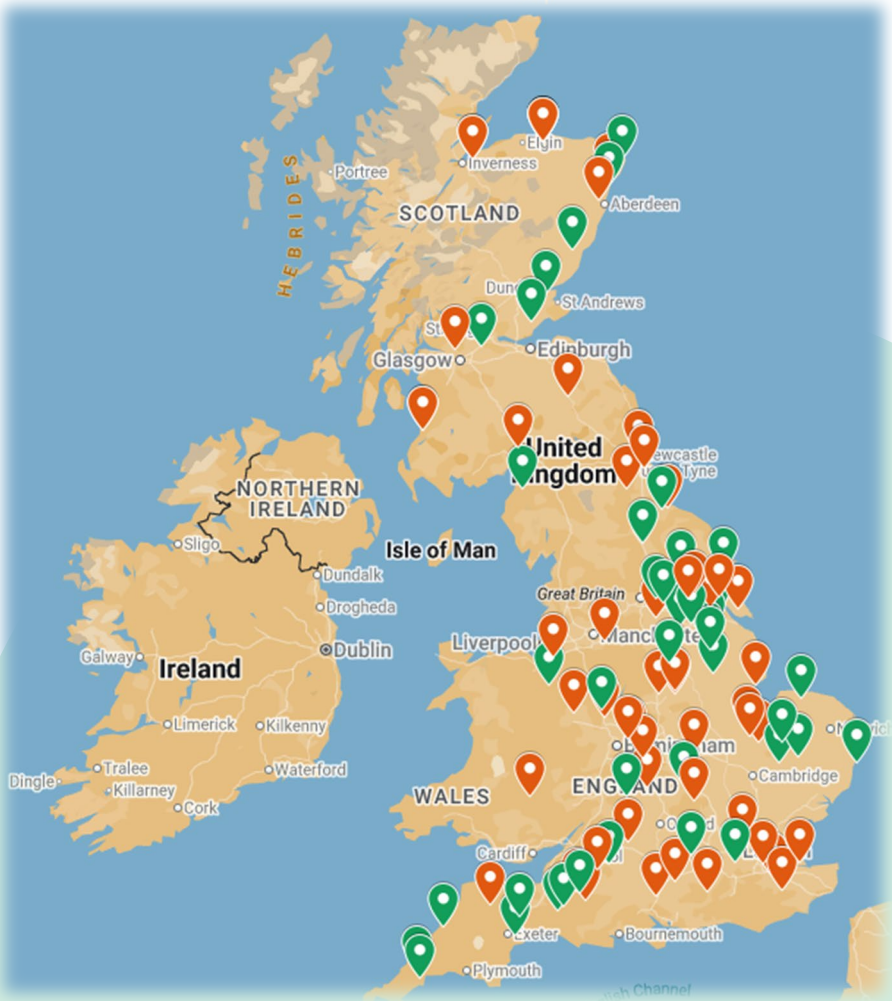
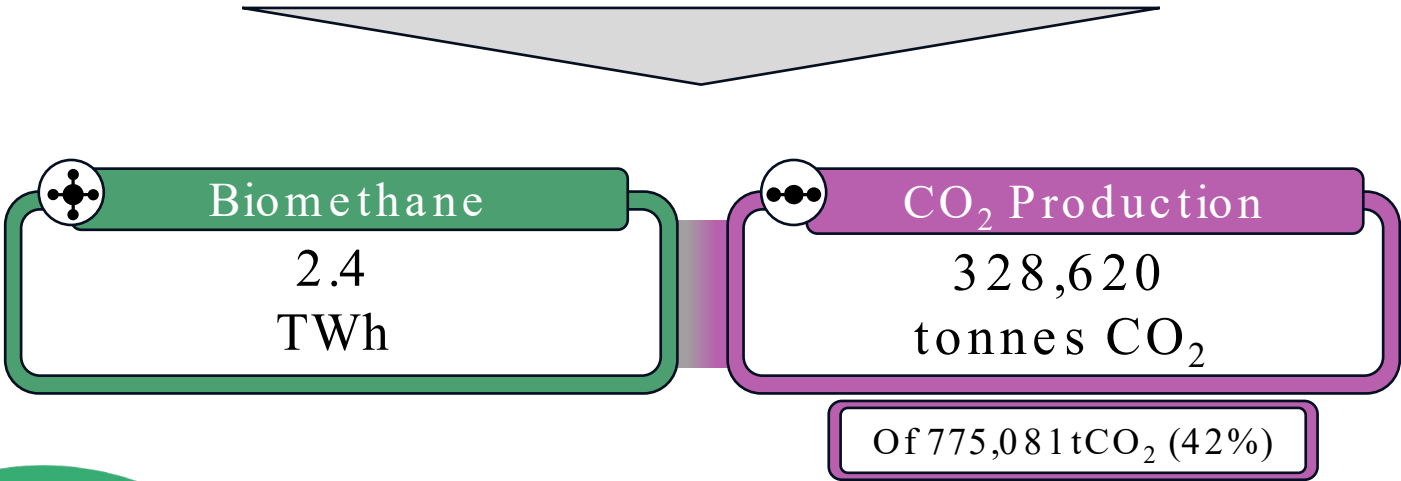
BioCO<sub>2</sub> capture requires appropriate technology; water-washing separation is ineffective, the below covers sites with alternative technology.

Site inclusion criteria

Number of sites

Tech compatible	41
Undisclosed sites	54 (73%* of 54 site's quantities used)

\*73% of disclosed sites had suitable separation technology



Sites with potential to start capturing CO<sub>2</sub>

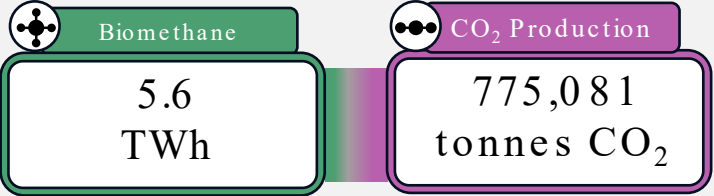
Tech compatible

Undisclosed

# BioCO<sub>2</sub>: Summary

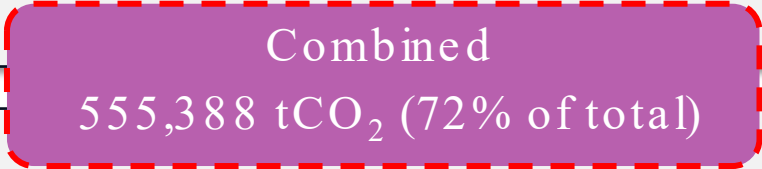
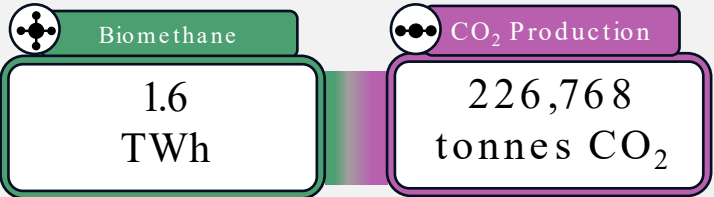
## 1 Full Potential

- 146 of 146 sites
- All sites contributing to analysis
- Doesn't consider any financial/technological restrictions at sites



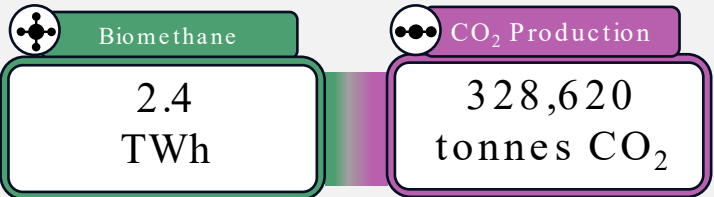
## 2 Currently Active Sites

- 32 of 146 sites
- Includes satellite, onsite injection, and other known sites
- Based on our knowledge of sites already actively capturing CO<sub>2</sub>



## 3 Technology Compatible With Capture

- 95 of 146 sites (54 of which undisclosed)
- Includes satellite and onsite injection sites
- Uses confirmed technology where possible
- Where technology is undisclosed, 73% of quantities are used



# How do you sell your CO<sub>2</sub>?

Q

We asked some of our biomethane producers:  
How do you sell your CO<sub>2</sub>?



A

